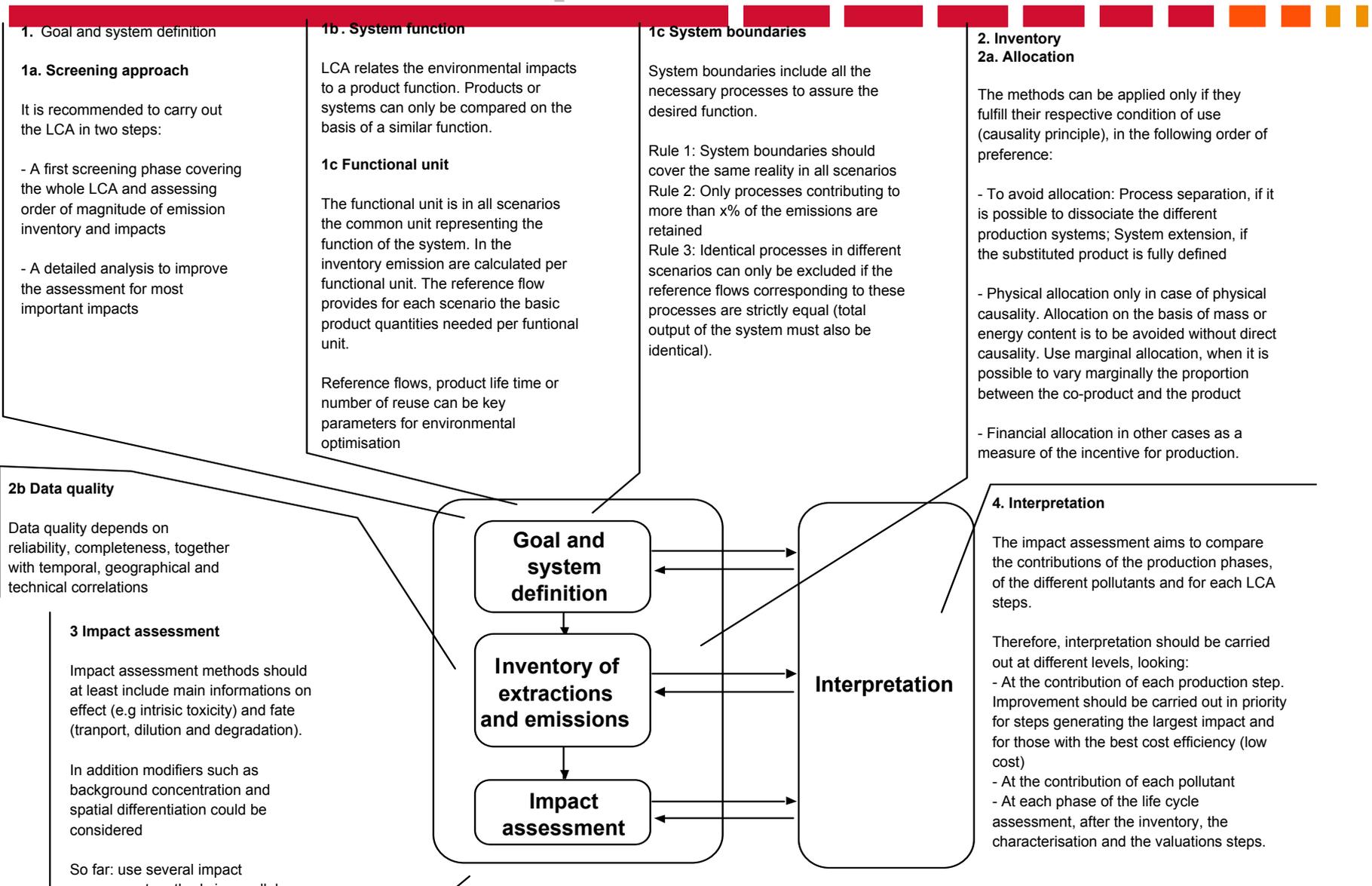


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# Key points for good LCA practice



# Key points for good LCA practice

## 1a. Screening approach

### 1. Goal and system definition

#### 1a. Screening approach

It is recommended to carry out the LCA in two steps:

- A first screening phase covering the whole LCA and assessing order of magnitude of emission inventory and impacts
- A detailed analysis to improve the assessment for most important impacts

## 1b. Function+functional unit

### 1. Goal and system definition

#### 1b. System function

LCA : environmental impacts related to function. Comparison only on the basis of a similar (secondary ?) function.

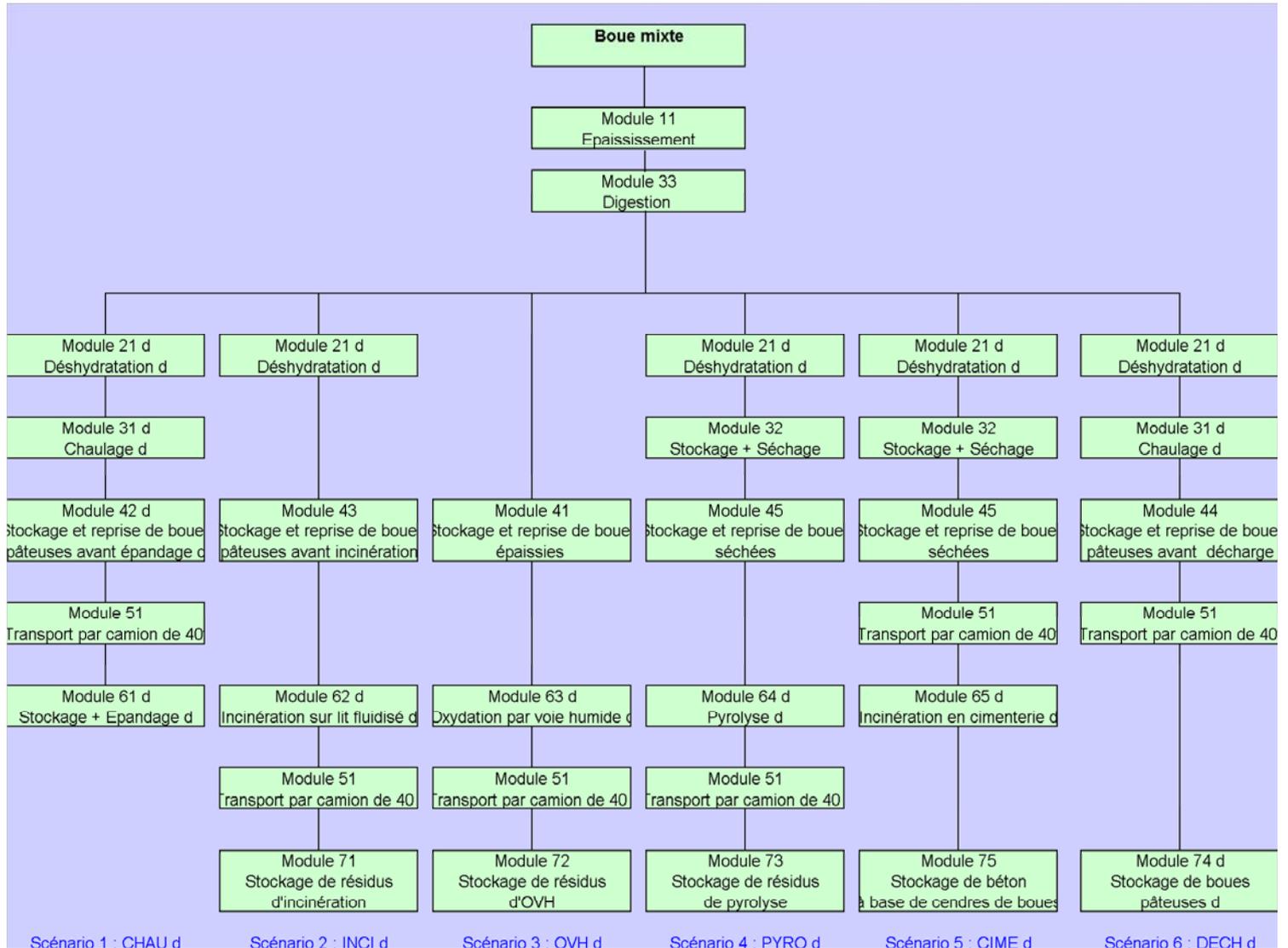
#### 1c Functional unit (FU)

Common unit representing the function of the system. Inventory emission are calculated per FU

The reference flow : basic inputs to obtain 1 functional unit. Difers between scenarios

Key parameters: product life time & number of reuse

# Process tree (with digestion)



### 1. Goal and system definition

#### 1c System boundaries

All the necessary processes to assure the desired function.

**Rule 1: Cover the same reality in all scenarios**

**Rule 2: Only processes contributing to more than x% of the emissions/mass**

**Rule 3: Identical processes excluded only if reference flows are also identical.**

# Herbicides A et B treatment of 1 ha

**Labour**  
**20 l Diesel**

**Labour**  
**20 l Diesel**

**Application  
herbicides A**  
**10kgA, 5 l Diesel**

**Application  
herbicides B**  
**0.2kgB, 2 l Diesel**

**Yield**

**Yield**

# Herbicides A et B treatment of 1 ha

**Labour**  
**20 l Diesel**

**Labour**  
**20 l Diesel**

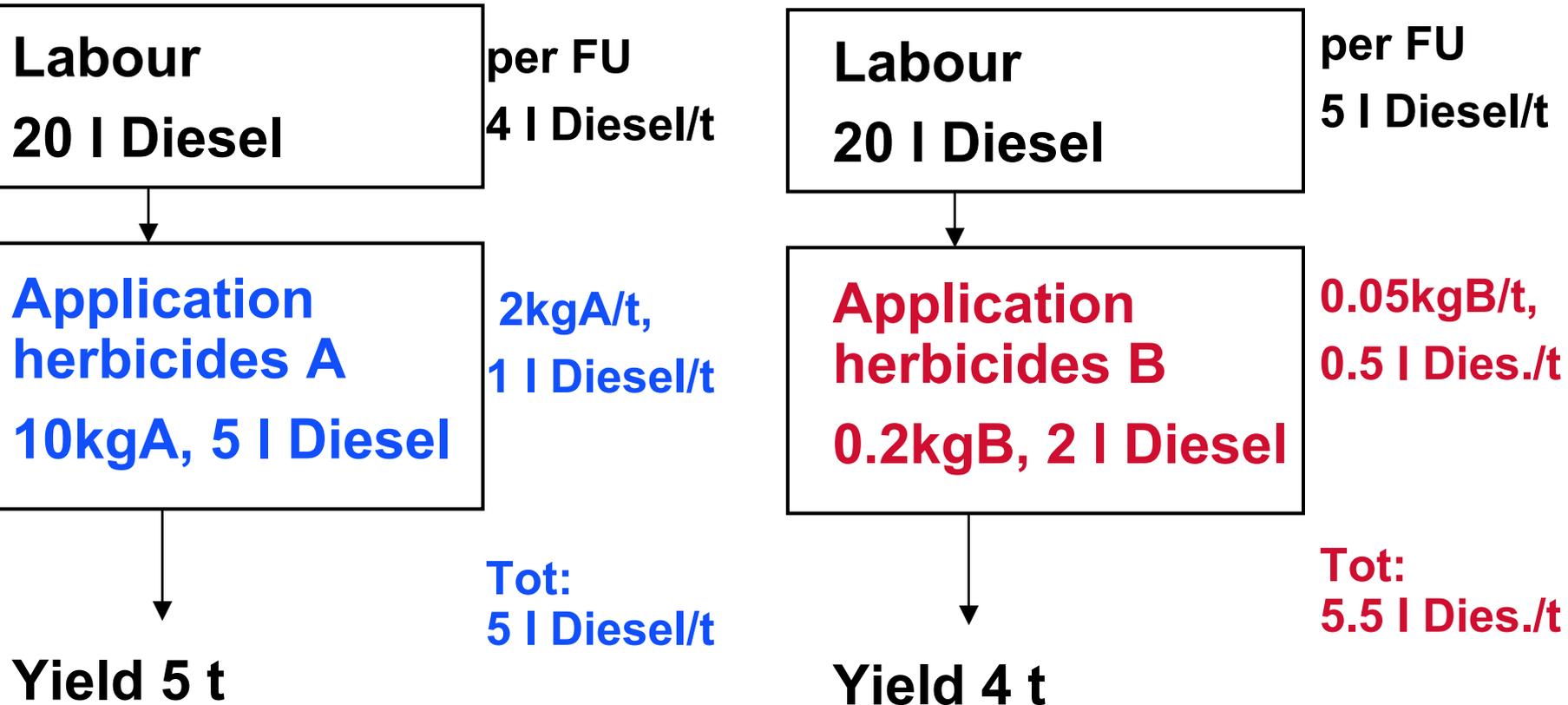
**Application  
herbicides A**  
**10kgA, 5 l Diesel**

**Application  
herbicides B**  
**0.2kgB, 2 l Diesel**

**Yield 5 t**

**Yield 4 t**

# Herbicides A et B treatment of 1 ha



### 1. Goal and system definition

#### 1c System boundaries

All the necessary processes to assure the desired function.

**Rule 1: Cover the same reality in all scenarios**

**Rule 2: Only processes contributing to more than x% of the emissions/mass**

**Rule 3: Identical processes excluded only if reference flows are also identical.**

# Pharma product system boundaries

Europe

Switzerland

Europe

World

R&D

Chemical  
production



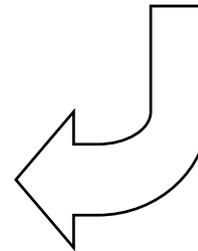
Pharmaceutical  
production



Packaging

Production site

Sales/ shipping  
unit



# Pharma product system boundaries

Europe

Switzerland

Europe

World

R&D

Chemical  
production



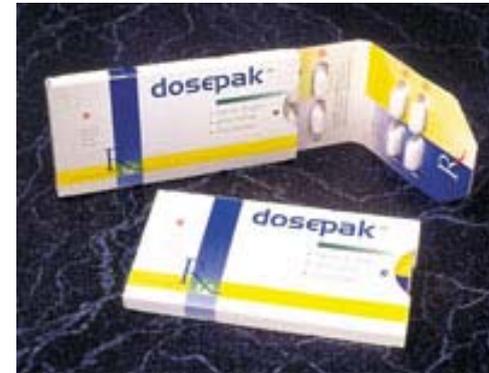
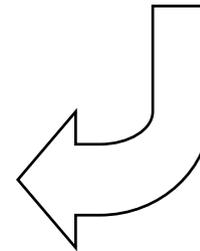
Pharmaceutical  
production



Packaging

Production site

Sales/ shipping  
unit

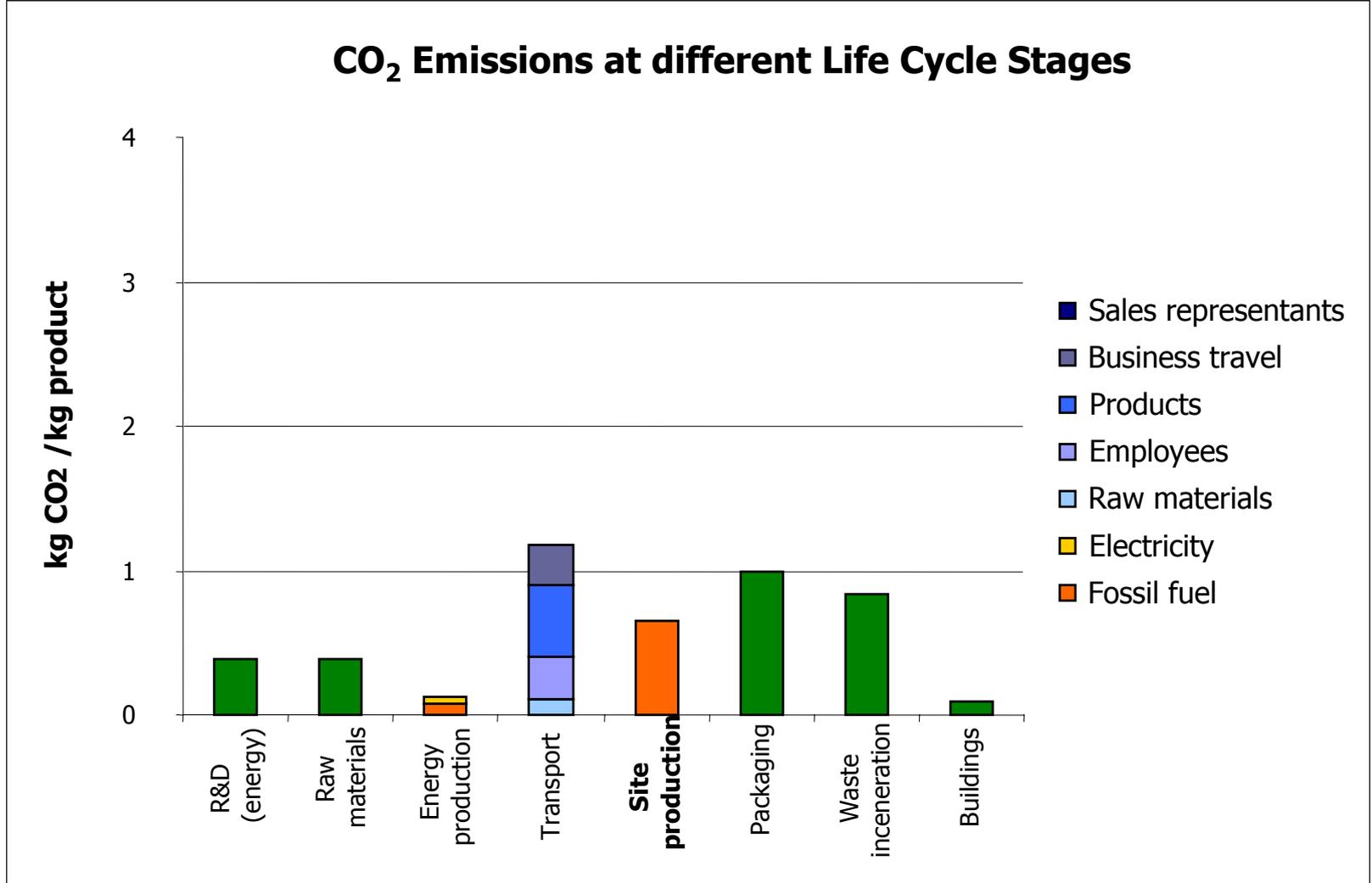


Secondary packaging  
6 x the product mass  
70 x the active  
substance mass



# CO<sub>2</sub> Emissions Pharma Industry

## CO<sub>2</sub> Emissions at different Life Cycle Stages



# Pharma product system boundaries

Europe

Switzerland

Europe

World

R&D

Chemical  
production



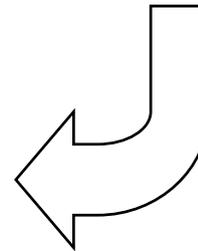
Pharmaceutical  
production



Packaging

Production site

Sales/ shipping  
unit



# Pharma product system boundaries

Europe

Switzerland

Europe

World

**R&D**

**Chemical  
production**



**Pharmaceutical  
production**

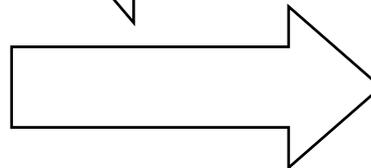
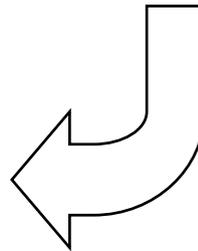
Production site

**Sales/ shipping  
unit**

**Packaging**



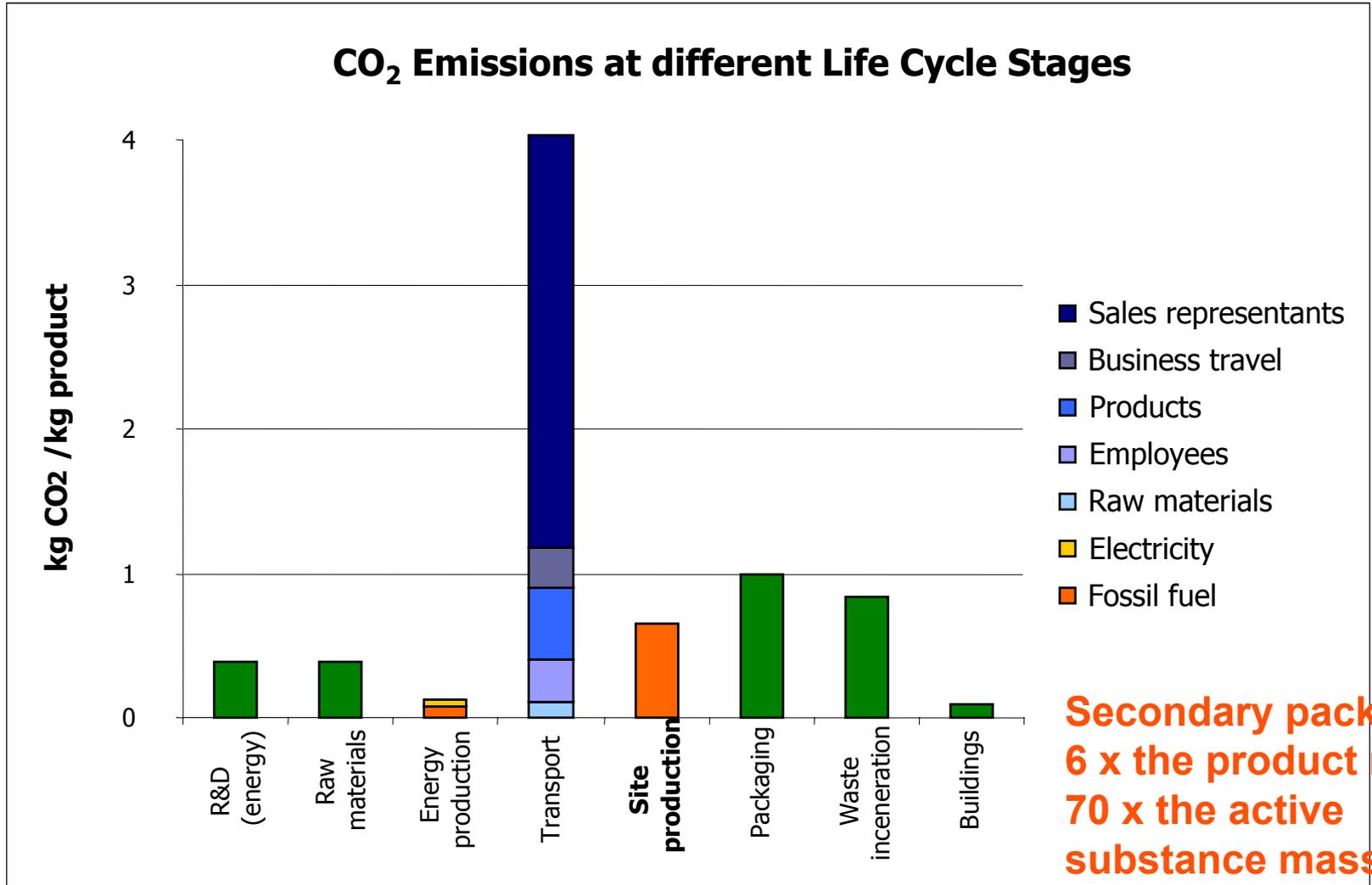
**Worldwide sales  
(representants)**





# CO<sub>2</sub> Emissions Pharma Industry

## CO<sub>2</sub> Emissions at different Life Cycle Stages

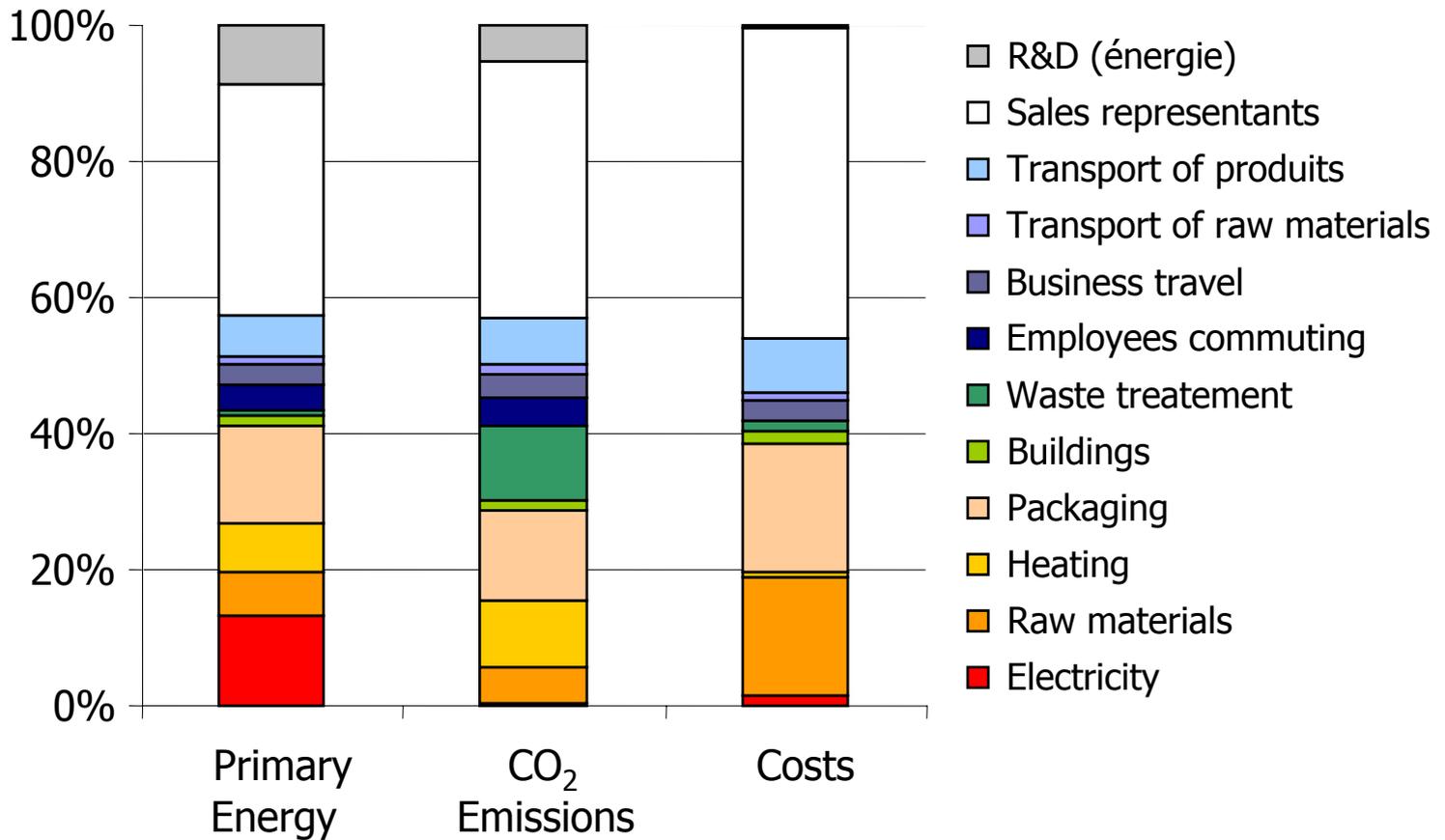


**Secondary packaging**  
**6 x the product mass**  
**70 x the active substance mass**



# LC Environment vs. cost

## Life cycle primary Energy Balance and related costs



### 1. Goal and system definition

Look at cost structure to avoid forgetting main impacts:

→ Check if all steps representing main costs have been considered

→ Conduct screenings with Input/Output LCA

# Key points for good LCA practice

## 2a. Allocation

## 2. Inventory

### 2a. Allocation

Only if causality principle), in the following order of preference:

- To avoid allocation by:

**Process separation**, if possible to dissociate

**System extension**, if the substituted product is fully defined

- **Physical allocation** only if proved causality  
**Avoid mass or x without direct causality.**

- **Financial allocation** as incentive for production

## 2.Inventory

**2b Data quality: depends on reliability, completeness, temporal, geographical and technical correlations**

**1st rule: never trust a software !**

**a) Perform a primary energy and CO<sub>2</sub> hand calculated inventory**

**looking at**

- reference flows and**
- emission factors MJ/unit or kgCO<sub>2</sub>/unit**

**b) Check gCO<sub>2</sub>/MJ**

**c) Check the Carbon balance**

# Screening - first order of magnitude: primary energy balance

## Energy consumption during use phase

1 kWh electricity (Europe)	11.8 MJ non renewable primary energy
1 kWh electricity (CH-Switzerland)	7.3 MJ
1 kg oil (42.5 MJ final)	50 MJ
1 l gasoline	43 MJ
1 m <sup>3</sup> water	7- 20 MJ

## Transport

1000 km kg Transport lorry CH	5.1 MJ
1000 km kg Transport plane	17 MJ
1 pers km Train	0.5 MJ
1 pers km Car/plane	3.2 MJ

## Materials (per kg !!!)

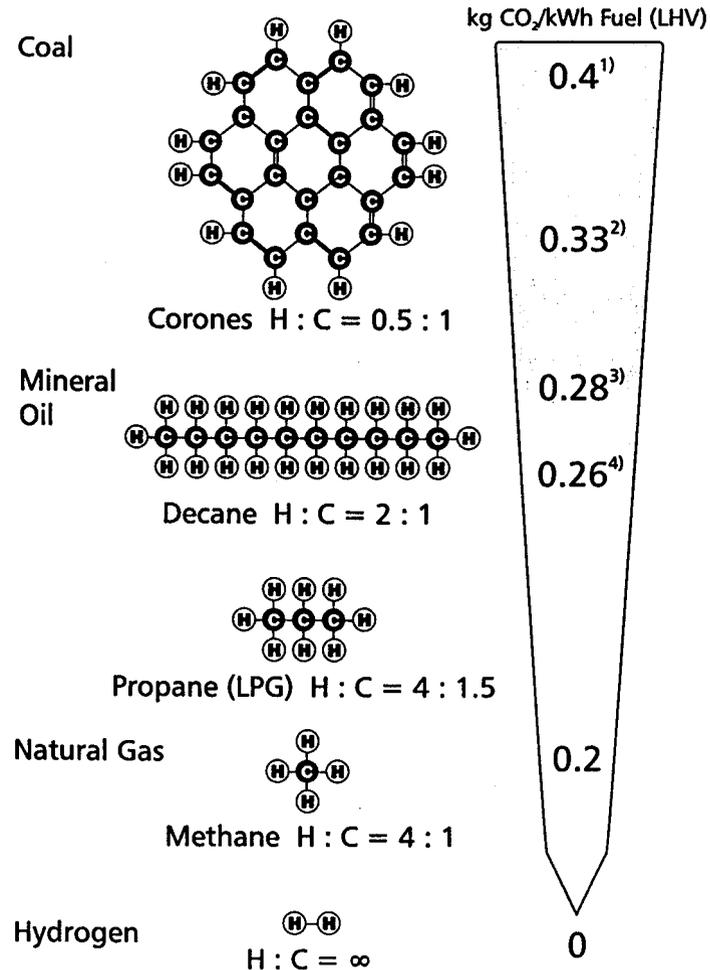
1 kg Aluminium	184 MJ
1 kg Recycled aluminium	18.5 MJ
1 kg Copper	106 MJ
1 kg Steel	30-100 MJ
1 kg Plastics	80-110 MJ
1 kg Paper	20 MJ
1 kg Glass	14 MJ
1 kg Concrete	0.6 MJ
1 kg PC-control unit	210-1000 MJ

# Reference flows for unit processes

Numero du module	Nom du module				
Consommation d'énergie					
11	Epaississement				
	Boues	1	tMS		
	Siccité	0.3%	%		
	Electricité	41.6	kWh/tMS	(Philippe Koller, STEP d'Aire)	566
	Polymère	0.13	kg/tMS	(Philippe Koller, STEP d'Aire)	5
21	Déshydratation				
	Boues	1	tMS		
	Siccité	6.8%	%		
	Electricité	69	kWh/tMS	[Blaize, 2000]	938
	Polymère	7	kg/tMS	[Bobin, 2000]	293
44	Stockage et reprise de boues pâteuses avant incinération				
	Boues	1	tMS		
	Siccité	25%	%		
	Electricité	29.3	kWh/tMS	Calcul	398
62	Incinération sur lit fluidisé				
	Boues	1	tMS		
	Siccité	25%	%		
	Electricité	260	kWh/tMS	(Jean Verguet, Degrémont)	3536
	Gaz naturel	65	Nm <sup>3</sup> /tMS	(Jean Verguet, Degrémont)	2551
	Chaux	30	kg/tMS	(Jean Verguet, Degrémont)	84
	Charbon actif	2	kg/tMS	(Jean Verguet, Degrémont)	141
	Diesel	12.8	l/tMS	[Bobin, 2000]	
	Densité	0.84	kg/l	[Chassot, Candinas, 1997]	502
51	Transport des résidus par camion de 40 t				
	Cendres	408	kgMB	(Jean Verguet, Degrémont)	
	Résidus d'épuration	45	kgMB	(Jean Verguet, Degrémont)	
	Distance	100	km	Donnée de l'étude	
		45.3	tkm/tMS	Calcul	118
71	Stockage des résidus d'incinération				
	Stockage				
	Cendres	0.408	tMB/tMS	(Jean Verguet, Degrémont)	
	Résidus d'épuration	0.045	tMB/tMS	(Jean Verguet, Degrémont)	
	Diesel	2.1	kg/tMS	[BUWAL, 1998]	44
	Electricité	0.5	kWh/tMS	[BUWAL, 1998]	3
	Huile de chauffage	0.13	kg/tMS	[BUWAL, 1998]	3
<b>Total</b>					<b>9183</b>
Economie d'énergie					
121	Production et utilisation de gaz naturel pour la production d'eau chaude				
	Energie économisée	5198	MJ/tMS	(Jean Verguet, Degrémont)	
	PCI Gaz naturel	36	MJ/Nm <sup>3</sup>	(Jean Verguet, Degrémont)	
	Rendement de la chaudière	0.8		(Didier Grouset, Ecole des Mines d'Albi)	
	Gaz économisé	180.5	Nm <sup>3</sup> /tMS	Calcul (cf. Annexe 4)	7084
<b>Total</b>					<b>7084</b>
<b>Bilan</b>					<b>2099</b>

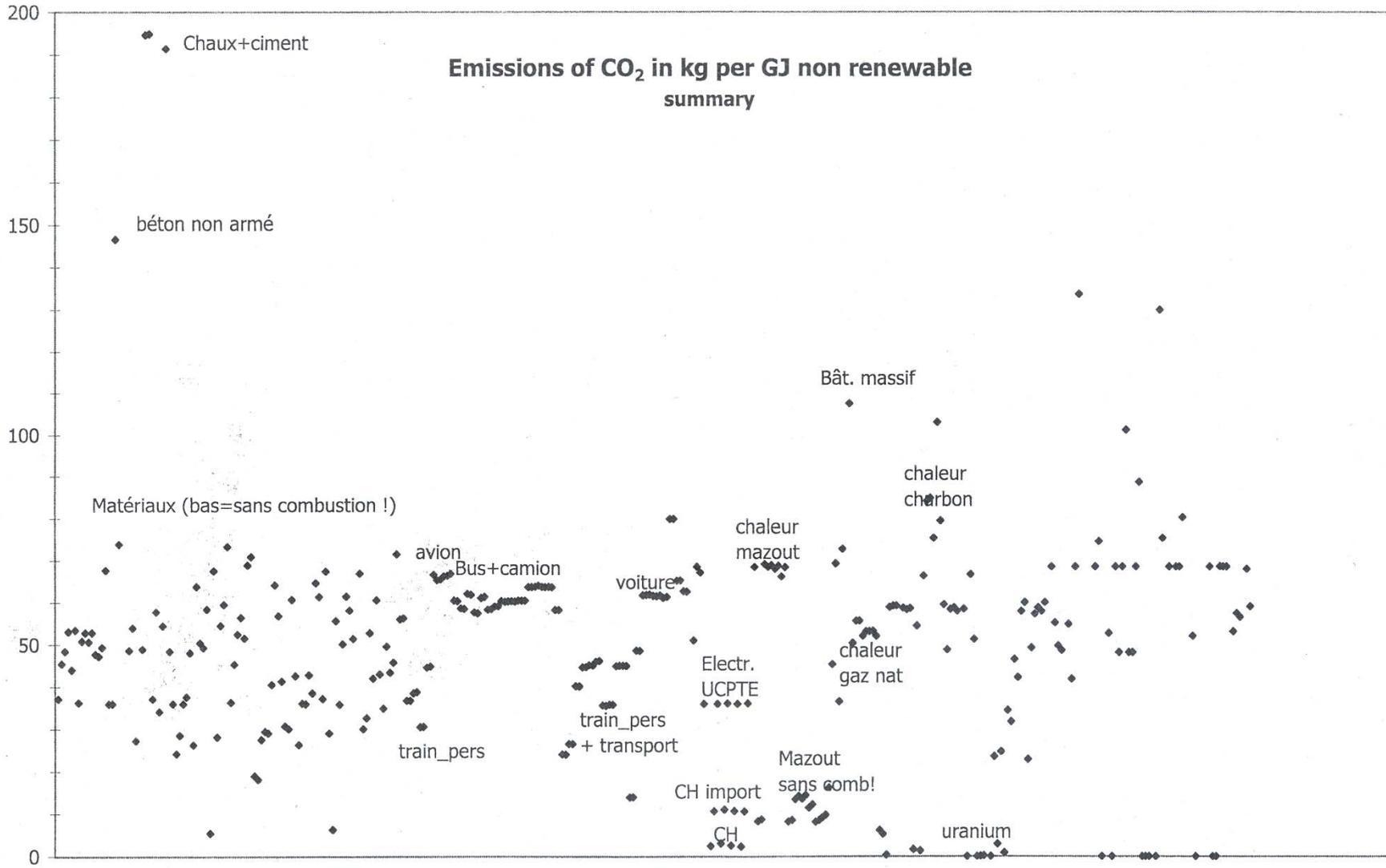
# H:C ratio and CO<sub>2</sub> emissions per MJ

## The Atomic Hydrogen/Carbon Ratio



1) Brown Coal, 2) Hard Coal

# Comparaison - check gCO<sub>2</sub> / MJ non renewable primary



# Contrôle: g CO<sub>2</sub> par MJ primaire non renouvelable

## Fossil fuels (transport + heat) :

oil, petrol, diesel, kerosene	58 - 70 gCO <sub>2</sub> /MJ (incl. 10g precombustion)
Natural Gas	52 - 57 gCO <sub>2</sub> /MJ
Coke	75 - 103 gCO <sub>2</sub> /MJ
Electricity (Europe)	43 gCO <sub>2</sub> /MJ
Electricity (CH supply)	16 gCO <sub>2</sub> /MJ
Electricity (CH production)	3 gCO <sub>2</sub> /MJ

## Materials:

Fossil materials: plastics, etc.	60 gCO <sub>2</sub> /MJ env. (30g manufacturing, 30g elimination)
Metals: depends on % electricity and mix	Env. 50 gCO <sub>2</sub> /MJ
Concrete	148 gCO <sub>2</sub> /MJ
Cement	195 gCO <sub>2</sub> /MJ
Wood, cardboard, renewable energy	Also about 65 gCO <sub>2</sub> /MJ non renewable Negative before EOL because fixation

## Problem detection:

- If diesel, oil around 10 gCO<sub>2</sub>/MJ: combustion is not considered
- If plastics around 30 gCO<sub>2</sub>/MJ, EOL emissions have been neglected
- If renewable negative, EOL not considered, only fixation

# Émissions de CO<sub>2</sub>

Phase	Quantité par UF [Unité par UF]	Emissions par unité [kgCO <sub>2</sub> /Unité]	Emissions par UF [kg <sub>CO2</sub> /UF]	Check [kg <sub>CO2</sub> /GJ]
<b>Matériaux</b>				
<b>Verre</b>	0.12 [kg/UF]	1 [kg <sub>CO2</sub> /kg]	0.12	70
<b>Cuivre</b>	0.09 [kg/UF]	5.2 [kg <sub>CO2</sub> /kg]	0.47	49
<b>Fabrication</b>	2.2 [MJ <sub>prim</sub> /UF] (6 x 0.35 MJ <sub>prim</sub> /amp)	2 [kg <sub>CO2</sub> / 1000 MJ <sub>prim</sub> ]	0.0044	2
<b>Utilisation</b>	360 [kWh <sub>fin</sub> /UF] = 1296 [MJ <sub>fin</sub> /UF]	0.01 [kg <sub>CO2</sub> / 1000MJ <sub>fin</sub> ]	12.96	4
<b>Transport</b>	270 [kg·km/UF]	0.3 [kg <sub>CO2</sub> / 1000kg·km]	0.081	58
<b>Emballage</b>	0.06 [kg/UF]	-1.09 [kg <sub>CO2</sub> /kg] + [kg <sub>CO2</sub> /kg]	-0.065	
<b>Total</b>			13.7	

# Carbon balance for landspreading of sludges (kg C per t dry matter)

<b>Carbon in kg C</b>	<b>Air</b> ←	<b>As CO2</b>	<b>338.7</b>	<b>kg C</b>	
<b>338.7</b>					
	<b>Water</b> →	<b>MeS</b>	<b>7.0</b>		
	<b>Water</b> →	<b>MeS</b>	<b>4.5</b>		
<b>Thickening</b>	<b>Water</b> →	<b>MeS</b>	<b>20.3</b>		
<b>306.9</b>					
	<b>Water</b> →	<b>MeS</b>	<b>14.5</b>		
<b>Dehydration</b>					
<b>292.4</b>					
<b>Transport</b>					
<b>292.4</b>					
	<b>Water</b> →	<b>MeS</b>	<b>0.003</b>		
<b>Storage</b>					
<b>292.4</b>					
	<b>Air</b> →	<b>CH4</b>	<b>10.5</b>		
<b>Land spreading</b>		<b>CO2</b>	<b>281.9</b>		

# Most common mistakes to be avoided in software tools

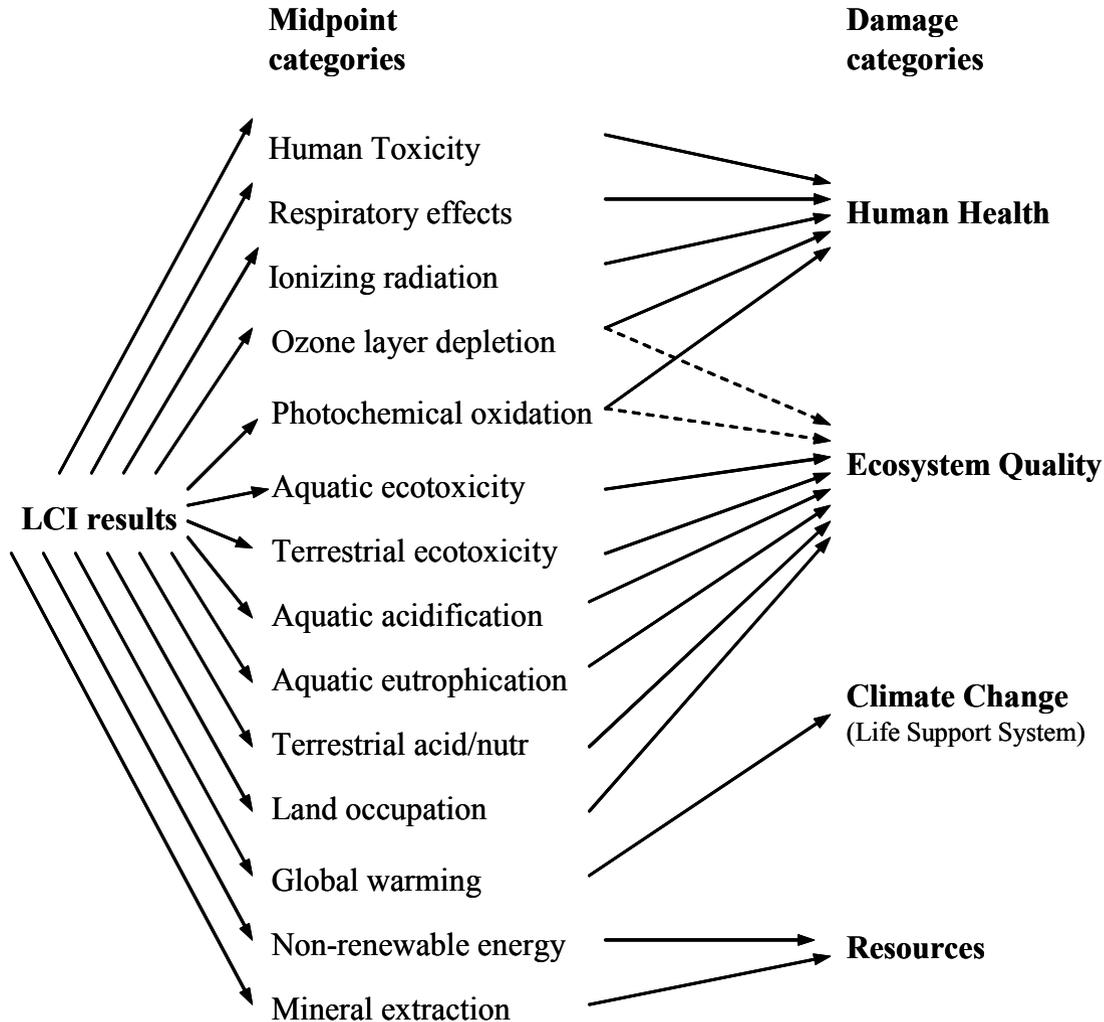
a) Unit check → good practice for Excel

An Excel formula **shall** never contain a figure. All data should be entered in separate cells, including conversion factors and units

→ one constant defined only in a single cell to enable consistent updates

# Most common mistakes to be avoided in software tools

- a) Unit check → good practice for Excel
- b) Compare hand calculated and software results
- c) In LCA software: inconsistencies in substance identification
  - e.g. **Non Methane Volatile Organic Compounds**  
**NMVOOC, HxCx, HC, COV, Hydrocarbons**
  - Partikel, particles**
  - systematically check the substances not considered in the impact assessment as displayed ...  
or have CAS identification as e.g. in Simapro 6.



# Challenge

**Tell me your results  
I will tell who paid you !**



**Urgent need for recognised and  
consistent impact assessment methods**

**+ address ISO 14042 requirements  
(scientifically valid + environmentally relevant)**

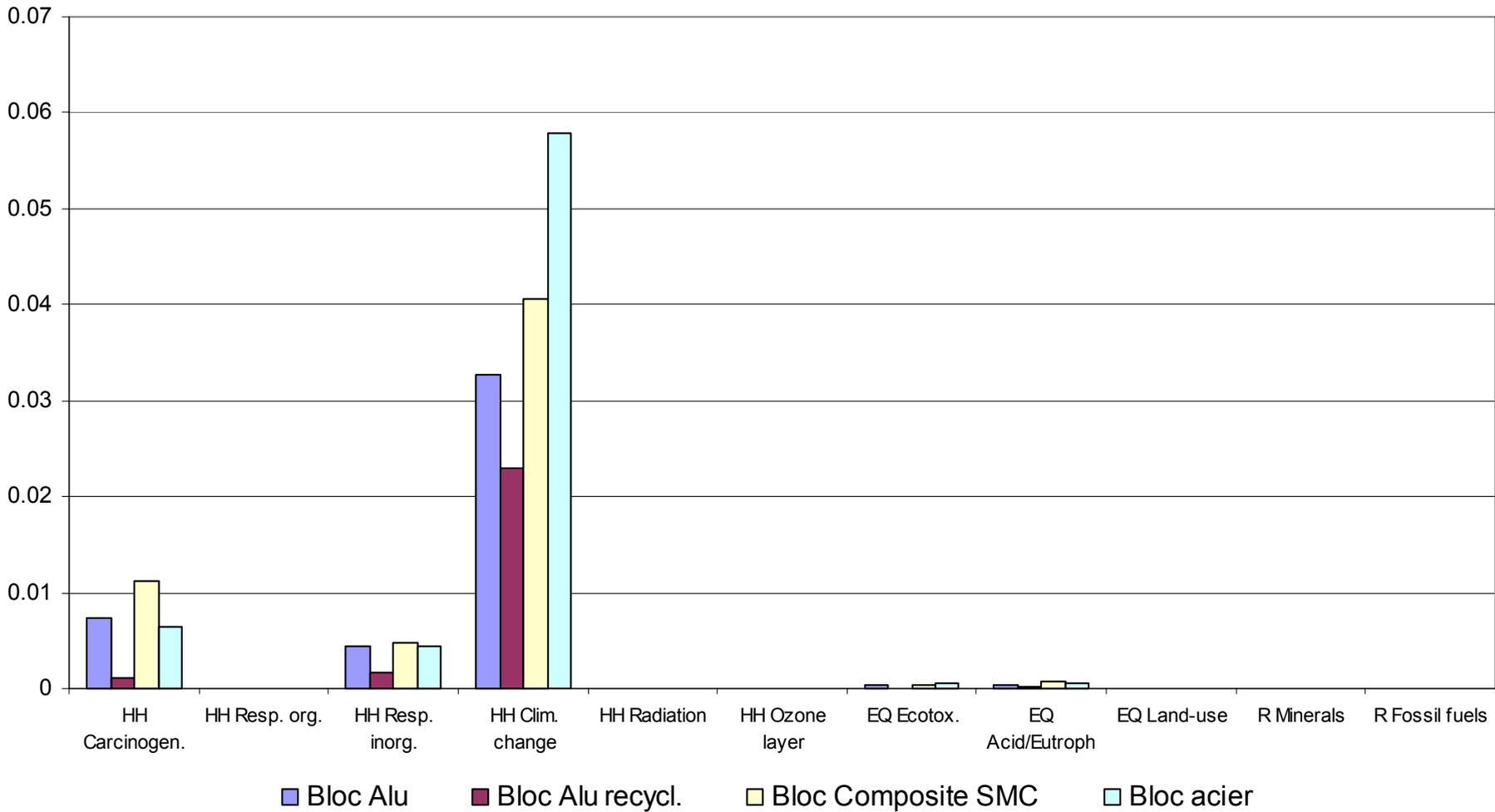
**--> needs for a general framework for toxicity  
assessment.**

**No assessment means  
an implicit assessment !**



# Aggregate=make comparable

## EcoIndicator 99 - Normalised damages



Front end panel

### 3. Impact assessment

At least include main informations on effect (e.g intrinsic toxicity) and fate (transport, dilution and degradation).

So far: use several impact assessment methods in parallel

Keep information separate

→ check orders of magnitude, for toxicity all substances contributing to more than 1‰ of the impact could be significant

**Interprete !**

**4. Compare the contributions at different levels, looking:**

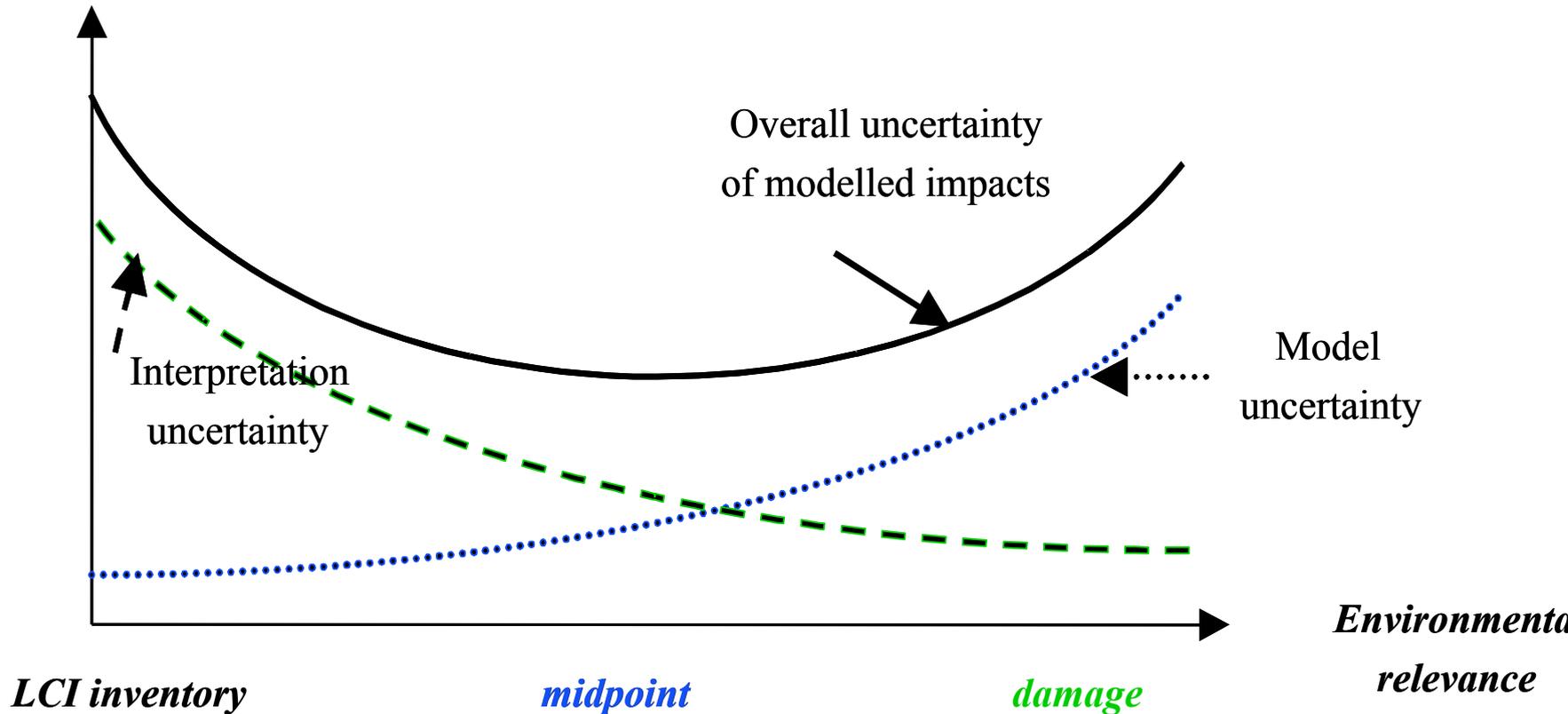
- At the contribution of **each life cycle step** (raw material, production, use, waste):  
Improvement in priority for steps generating largest impact and low cost
- At the contribution of **each pollutant**
- At each **LCA phase**, after the inventory, the characterisation and the valuations steps.

**More time on interpretation !**

# Towards a combination of midpoint-endpoint

*Uncertainty*

Figure from J.Potting, M.Hauschild and O.Jolliet



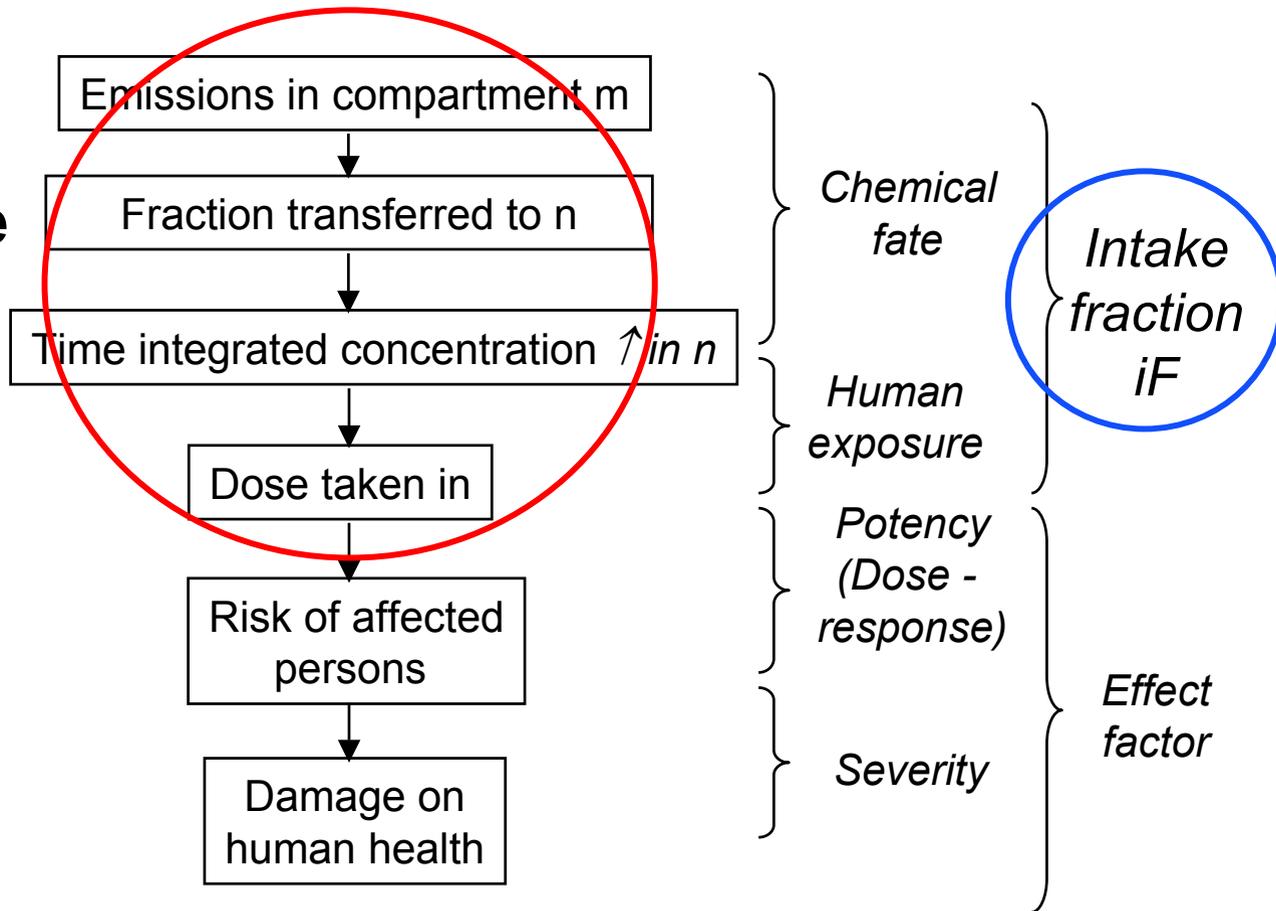
**Stop when increase in model uncertainty  
> increase in relevance !**

# IMPACT 2002+

Midpoint categories	Damage factors	Units
Carcinogens	1.45E-06	DALY/kg chloroethylene
Non-carcinogens	1.45E-06	DALY/kg chloroethylene
Respiratory inorganics	7.00E-04	DALY/kg PM2.5
Ozone layer	1.05E-03	DALY/kg CFC-11
Radiation	2.10E-10	DALY/Bq carbon-14
Respiratory organics	2.13E-06	DALY/kg ethylene
Aquatic ecotoxicity	8.86E-05	PDF.m <sup>2</sup> .yr/kg triethylene glycol
Terrestrial ecotoxicity	8.86E-05	PDF.m <sup>2</sup> .yr/kg triethylene glycol
Terrestrial acidification/nutr.	1.04	PDF.m <sup>2</sup> .yr/kg SO <sub>2</sub> s
Land occupation	1.09	PDF.m <sup>2</sup> .yr/m <sup>2</sup> organic arable land.yr
Global Warming	1	kg CO <sub>2</sub> /kg CO <sub>2</sub>
Mineral extraction	5.10E-02	MJ/kg iron
Non-renewable energy	45.6	MJ/kg crude oil

# Emission to damage

**Fate side**



$$iF = \frac{\sum_{\text{people, time}} \text{intake of pollutant by an individual (mass)}}{\text{mass released into the environment (mass)}}$$

**(ES&T, 2002)**

# Energy balance

Phase	Quantity per FU [Unit perUF]	Energy per unit [MJ/Unit]	Energy per FU [MJ/FU]
Materials			
Manufacturing			
Use			
Transport			
Packing			
<b>Total</b>			

# CO2 emissions

Phase	Quantity per FU [Unit perUF]	Emission per unit [kgCO <sub>2</sub> /Unit]	Emission per FU [kgCO <sub>2</sub> /FU]
<b>Materials</b>	<b>Like energy</b>		
<b>Manufacturing</b>			
<b>Use</b>			
<b>Transport</b>			
<b>Packing</b>			
<b>Total</b>			